UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): April 28, 2003

PARKER DRILLING COMPANY

(Exact Name of Registrant as Specified in Charter)

Delaware

1-7573

73-0618660

(State of Incorporation)

(Commission File Number)

(IRS Employer

Identification No.)

1401 Enclave Parkway, Suite 600, Houston, Texas 77077 (Address of Principal Executive Offices) (Zip Code)

Registrant's telephone number, including area code: (281) 406-2000

(Not Applicable)

(Former Name or Former Address, If Changed Since Last Report)

ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS.

(c) Exhibits.

99.1 Press Release of Parker Drilling Company dated April 28, 2003

ITEM 9. INFORMATION BEING PROVIDED UNDER ITEM 12.

On April 28, 2003, Parker Drilling Company issued a press release announcing its operating results for the quarter ended March 31, 2003, and revised 2003 outlook. A copy of the press release is attached as Exhibit 99.1 to this Report on Form 8-K. This information is being furnished pursuant to Item 12 of Form 8-K and is being presented under Item 9 of Form 8-K as provided in the Commission's final rule; interim guidance regarding Form 8-K Item 11 and 12 filing requirements (Release No. 34-47583)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: April 28, 2003

PARKER DRILLING COMPANY

By: /s/ Robert L. Parker Jr.

Robert L. Parker Jr.

President and Chief Executive Officer

Exhibit Index

<TABLE>

<CAPTION> Exhibit No.

Description

<S> <C>

99.1 Press Release of Parker Drilling Company dated April 28,

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FOR IMMEDIATE RELEASE Investor Contact: David Tucker 281-406-2370 April 28, 2003 Media Contact: Ron Whitmire 281-406-2210

PARKER DRILLING REPORTS FIRST QUARTER RESULTS

HOUSTON - For the quarter ended March 31, 2003, Parker Drilling reported revenues of \$95.1 million and a net loss of \$16.2 million, or \$0.17 per share. For the quarter ended March 31, 2002, Parker Drilling reported a net loss before cumulative effect of change in accounting principle of \$11.1 million or \$0.12 per diluted share on revenues of \$106.4 million. Including the cumulative effect of the change in accounting principle, Parker Drilling reported a first quarter 2002 net loss of \$84.2 million or \$0.91 per share. Effective the first quarter of 2002, the company adopted SFAS No. 142, "Goodwill and Other Intangible Assets" resulting in an impairment of goodwill of \$73.1 million or \$0.79 per share.

Drilling and rental gross margins were \$30.1 million for the first quarter of 2003. This compares to drilling and rental gross margins of \$37.0 million for the fourth quarter of 2002, and \$32.1 million for the first quarter of 2002.

The company's international activities continue to be led by its operation in Kazakhstan fueled by the January resumption of the Tengizchevroil drilling program that was suspended during the fourth quarter of 2002. In addition, in early April Parker signed a one-well extension to its contract for Rig 257 operating in the Caspian Sea for a consortium managed by AGIP KCO.

Two of the company's three rigs under contract in Nigeria had drilling suspended during the first quarter of 2003 due to conflicts in the area. The company is working with its customers in Nigeria to resume drilling. In addition, the company's management contract in Kuwait was interrupted for 30 days in March and April because of the conflict in neighboring Iraq. The company is in the process of resuming its Kuwait operation. While the suspensions in Nigeria and Kuwait resulted in a reduction in revenues, there was no material reduction in gross margin.

Utilization of the company's international land rigs currently is 24 percent. Average utilization was 23 percent in the first quarter of 2003 compared to average utilization of 31 percent for the fourth quarter of 2002.

Utilization of Parker Drilling's Gulf of Mexico rigs is currently 52 percent. Average utilization was 52 percent in the first quarter of 2003 compared to an average utilization of 58 percent in the fourth quarter of 2002.

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Capital expenditures for the three months ended March 31, 2003, were \$6.9 million. Total debt was \$588.3 million at March 31, 2003, and the company's cash balance was \$84.4 million at the end of the first quarter.

A slower than anticipated market reaction to commodity prices and unstable worldwide events have resulted in a lower than expected number of rigs working and continued pressure on rates. Therefore, Parker management is reducing its guidance for 2003 to a projected loss in diluted earnings per share in the \$0.26 to \$0.30 range excluding any impact resulting from asset sales.

As previously disclosed, the company is proceeding with its plan to sell assets by mid-year. The company continues to target a \$200 million debt reduction from proceeds raised in the process. While there are no assurances that the sale of such assets can be consummated on terms that are acceptable to the company, the company continues to believe it will achieve its target and do so during the second quarter.

Parker Drilling has scheduled a conference call at 10 a.m. CDT April 28, 2003, to discuss first quarter 2003 results. Those interested in participating in the call may dial in at (303) 262-2130. The conference call replay can be accessed from noon CDT April 28, 2003, until 6 p.m. CDT May 5, 2003, by dialing (303) 590-3000 and using the access code 533895#. Alternatively, the call can be

accessed live through the Investor Relations section of the Parker Web site at http://www.parkerdrilling.com. The archived call will be available on the Web for 90 days, and the earnings release will be available for no less than 12 months.

This release contains certain statements that may be deemed to be "forward-looking statements" within the meaning of the Securities Acts. All statements, other than statements of historical facts, that address activities, events or developments that the company expects, projects, believes or anticipates will or may occur in the future, the outlook for rig utilization and dayrates, general industry conditions including bidding activity, future operating results of the company's rigs and rental tool operations, capital expenditures, expansion and growth opportunities, asset sales and other such matters, are forward-looking statements. Although the company believes that its expectations stated in this release are based on reasonable assumptions, actual results may differ from those expressed or implied in the forward-looking statements. For a more detailed discussion of risk factors, please refer to the company's reports filed with the SEC, and in particular, the report on Form 10-K for the year ended December 31, 2002. Each forward-looking statement speaks only as of the date of this release, and the company undertakes no obligation to publicly update or revise any forward-looking statement.

PARKER DRILLING COMPANY AND SUBSIDIARIES Consolidated Statement of Operations (Unaudited)

(Unaudited)							
<table> <caption></caption></table>		e Months En	ıded				
	2003	2002					
<s> DRILLING AND RENTAL REVENUES U.S. Drilling International Drilling Rental Tools</s>	(Dolla <c></c>	28,261 \$ 54,254 12,613	22,7 71 12,1	,593			
TOTAL DRILLING AND RENTAL REV	VENUE				95,128	106,40	9
DRILLING AND RENTAL OPERATING U.S. Drilling International Drilling Rental Tools	G EXPI	ENSES 21,898 37,670 5,416	20,24	,487			
TOTAL DRILLING AND RENTAL OPE						64,984	74,342
DRILLING AND RENTAL GROSS MA			· -		30,144	32,067	
Construction Contract Revenue Construction Contract Expense		2,2		17, 16,	•		
CONSTRUCTION CONTRACT GROSS MARGIN			-			1,254	
Depreciation and Amortization General and Administrative Expense		24,5	5,085				
TOTAL OPERATING INCOME			5	557	2,809)	
OTHER INCOME AND (EXPENSE) Interest Expense Interest Income Gain on Disposition of Assets Minority Interest Other - Net		73	(12,	2	3		
TOTAL OTHER INCOME AND (EXPE	NSE)		-	(1	2,408)	(11,327)	
INCOME (LOSS) BEFORE INCOME TA EFFECT OF CHANGE IN ACCOUNT			JLAT	IVE	(11,8	351) (8,	518)

INCOME TAX EXPENSE (BENEFIT) Current 4,350 Deferred	0 7,751 (5,200)
TOTAL INCOME TAX EXPENSE (BENEFIT)	4,350 2,551
INCOME (LOSS) BEFORE CUMULATIVE EFFECTIN ACCOUNTING PRINCIPLE Cumulative Effect of Change in Accounting Principle	(16,201) (11,069)
NET INCOME (LOSS)	\$ (16,201) \$ (84,213) ====================================
EARNINGS (LOSS) PER SHARE - BASIC Before Cumulative Effect of Change in Accountin Cumulative Effect of Change in Accounting Princ Net Income (Loss)	ng Principle \$ (0.17) \$ (0.12) hiple \$ \$ (0.79) (0.17) \$ (0.91)
EARNINGS (LOSS) PER SHARE - DILUTED Before Cumulative Effect of Change in Accountin Cumulative Effect of Change in Accounting Princ Net Income (Loss)	ng Principle \$ (0.17) \$ (0.12) hiple \$ \$ (0.79) (0.17) \$ (0.91)
	31 92,227,213 131 92,227,213
PARKER DRILLING COMPANY ANI Consolidated Condensed Balance Shee (Unaudited)	
<table> <caption> March 31,</caption></table>	December 31,
2003	2002
(Dollars in <s></s>	Thousands) <c></c>
ASSETS CURRENT ASSETS Cash and Cash Equivalents Accounts and Notes Receivable, Net Rig Materials and Supplies	\$ 84,402 \$ 51,982 84,458 89,363 16,734 17,161 2,302 8,631
TOTAL CURRENT ASSETS	 187,896 167,137
PROPERTY, PLANT AND EQUIPMENT, NET	622,388 641,278
	,983 115,983 40 28,927
TOTAL DEFERRED CHARGES AND OTHE	ER ASSETS 142,123 144,910
TOTAL ASSETS	\$952,407 \$953,325 = =======
LIABILITIES AND STOCKHOLDERS' E	QUITY
	\$ 63,099 \$ 50,742 6,603 6,486 6,501 4,347
TOTAL CURRENT LIABILITIES	76,203 61,575
LONG-TERM DEBT	581,733 583,444
OTHER LIABILITIES	9,897 7,680

STOCKHOLDERS' EQUITY	284,574	300,626
TOTAL LIABILITIES AND STO		\$952,407 \$953,325
	2.47	=
Current Ratio	2.47 2.71	
Total Debt as a % of capitalization		
Book Value per common share	\$ 3.06	\$ 3.24

PARKER DRILLING
Selected Finance
(Unaudited) | ES || | | |
	THREE MONTHS ENDED	
	MARCH 31, DECEMBER	31,
	2003 2002 2002	
~~DRILLING AND RENTAL REV U.S. Drilling International Land Drilling International Offshore Drilling Rental Tools~~	\$ 28,261 \$ 22,705 \$ 33,78 31,346 45,274 37 22,908 26,319 2 12,613 12,111 10,304	1 ,371 3,121
	NTAL REVENUES 95,1	28 106,409 104,577
Rental Tools	21,898 20,246 23,071 21,478 29,169 23 16,192 19,318 1 5,416 5,609 5,160	,324 6,037
TOTAL DRILLING AND RE	NTAL OPERATING EXPENSES	64,984 74,342 67,592
International Land Drilling International Offshore Drilling Rental Tools	OSS MARGINS 6,363 2,459 10,710 9,868 16,105 14, 6,716 7,001 7, 7,197 6,502 5,144	047 084
TOTAL DRILLING AND RE	NTAL GROSS MARGINS	30,144 32,067 36,985
	argin 1,254	438
TOTAL GROSS MARGINS	\$ 30,144 \$ 33,32	1 \$ 37,423
MARKETABLE AS OF MARC	RIG COUNT SUMMARY CH 31, 2003	
	ГОТАL	
<C>

U.S. GULF OF MEXICO RIGS

BARGE RIGS

Workover Intermediate Deep	8 5 9	
Total	22	
PLATFORM RIGS	4	
JACKUP RIGS	7	
TOTAL U.S. GULF OF ME	EXICO RIGS	33
INTERNATIONAL LAND RIGS Latin America Asia Pacific Africa/Middle East CIS	18 11 3	
TOTAL INTERNATIONAL	L LAND RIGS	41
INTERNATIONAL BARGE RIG Nigeria Caspian Sea	S 4 1	
TOTAL INTERNATIONAL	- L BARGE RIGS	5
TOTAL INTERNATIONAL RIG	S	46
TOTAL MARKETABLE R	- .IGS	79

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