UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported) November 1, 2005

PARKER DRILLING COMPANY

(Exact Name of Registrant as Specified in Its Charter) Delaware (State or Other Jurisdiction of Incorporation) 1-7573 73-0618660 (Commission File Number) (IRS Employer Identification No.) 1401 Enclave Parkway, Suite 600, Houston, Texas 77077 (Address of Principal Executive Offices) (Zip Code) (281) 406-2000 (Registrant's Telephone Number, Including Area Code) Not Applicable (Former Name or Former Address, if Changed Since Last Report) Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below): Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition

On November 1, 2005, Parker Drilling Company (the "Registrant") issued a press release announcing results of operations for the third quarter of 2005.

A copy of this press release is attached as Exhibit 99 to this Report on Form 8-K. This information is being furnished pursuant to Item 2.02 of Form 8-K and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act") or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01. Financial Statements and Exhibits.

(c) Exhibits.

The following exhibit is filed herewith:

99 Press release dated November 1, 2005, issued by the Company

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Parker Drilling Company

Date: November 1, 2005 By: W. Kirk Brassfield

W. Kirk Brassfield

Senior Vice President and Chief Financial Officer

Exhibit Number

Description

99 Press rele

Press release dated November 1, 2005 issued by the Company.

Investor Contact: David Tucker 281-406-2370 Media Contact: Marianne Gooch 281-406-2212

Parker Drilling Reports 45% Increase in Revenues for the Third Quarter and Updates Guidance for 2005

HOUSTON, Nov. 1, 2005 — Parker Drilling Company (NYSE: PKD) today reported net income of \$18.1 million, or \$0.18 per diluted share, on revenues of \$127.9 million for the third quarter ended September 30, 2005, compared to a net loss of \$23.4 million or \$0.25 per share on revenues of \$87.9 million for the third quarter of 2004. Net income in the current quarter includes \$3.2 million or \$0.03 per diluted share related to the following non-routine items:

- \$5.9 million gain on the sale of three South America land rigs,
- \$1.5 million gain relating to the change in fair value of interest derivatives,
- (\$1.9) million call premium expense paid on debt extinguishment, and,
- (\$2.3) million impairment relating to a reduction in carrying value of a split-dollar life insurance policy.

For the first nine months of 2005, Parker Drilling reported revenues of \$382.1 million and net income of \$42.2 million or \$0.43 per diluted share compared to revenues of \$266.7 million and a net loss of \$41.8 million or \$0.45 per share for the first nine months of 2004. Net income for the first nine months of 2005 includes non-routine items of \$0.10 per diluted share. The detail of the non-routine items is available on Parker's website and can be viewed or downloaded by going to "Investor Relations" and then to "Reconciliation of Non-GAAP Measures."

The average utilization of international land rigs for the third quarter of 2005 was 83 percent, which is significantly higher than the 61 percent reported for the third quarter of 2004. Current utilization is 84 percent for international land rigs. Average utilization for the Gulf of Mexico barge rigs for the third quarter of 2005 was 78 percent, which is a slight increase from the 74 percent reported for the third quarter of 2004. Current utilization is 79 percent for Gulf of Mexico barge rigs. Dayrates on Gulf of Mexico barges averaged approximately \$6,200 per day higher in the third quarter of 2005 when compared to the third quarter of 2004.

Capital expenditures for the nine months ended September 30, 2005, were \$44.5 million. Total debt was \$415.9 million and the Company's cash balance was \$91.7 million at September 30, 2005. Long-term debt has been reduced approximately \$70 million during the current year,

net of premiums received. The Company has achieved \$180 million of its \$200 million debt reduction goal established in 2003 and anticipates reaching the goal by year end.

"Our barge rigs in the Gulf of Mexico experienced record margins during the third quarter. These margins, along with continued improvement in our international operations and another strong quarter at Quail Tools, resulted in operational results exceeding last quarter's results, despite the impact of two hurricanes on our US-based operations," said Robert L. Parker Jr., president and chief executive officer.

Parker is increasing its 2005 guidance to net income of \$0.50 to \$0.55 per diluted share, up from its second quarter estimate of \$0.23 to \$0.33 per diluted share. Both estimates include non-routine items.

Parker has scheduled a conference call at 10 a.m. CST (11 a.m. EST) Nov. 1 to discuss third quarter 2005 results. Those interested in participating in the call may dial in at (303) 205-0033. The conference call replay can be accessed from Nov. 1, 2005 through Nov. 8, 2005, by dialing (303) 590-3000 and using the access code 11042099#. Alternatively, the call can be accessed live through the Company's Web site at http://www.parkerdrilling.com. The archived call will be available on the Web for 12 months.

Parker Drilling is a Houston-based, global energy company specializing in offshore drilling and work over services in the Gulf of Mexico and international land and offshore markets. Parker also owns Quail Tools, a provider of premium industry rental tools. Parker Drilling employs approximately 3,000 people worldwide, and has 48 marketed rigs.

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This release contains certain statements that may be deemed to be "forward-looking statements" within the meaning of the Securities Acts. All statements, other than statements of historical facts, that address activities, events or developments that the Company expects, projects, believes or anticipates will or may occur in the future, including the outlook for rig utilization and dayrates, general industry conditions including bidding activity, future operating results of the Company's rigs and rental tool operations, capital expenditures, expansion and growth opportunities, asset sales and other such matters, are forward-looking statements. Although the Company believes that its expectations stated in this release are based on reasonable assumptions, actual results may differ materially from those expressed or implied in the forward-looking statements. For a more detailed discussion of risk factors, please refer to the Company's reports filed with the SEC, and in particular, the report on Form 10-K for the year ended December 31, 2004. Each forward-looking statement speaks only as of the date of this release, and the Company undertakes no obligation to publicly update or revise any forward-looking statement.

PARKER DRILLING COMPANY AND SUBSIDIARIES
Consolidated Condensed Statements of Operations
(Unaudited)

	Three Months Ended September 30,				Nine Months Ended September 30,				
		2005		2004		2005		2004	
				(Dollars in	Thousan	ids)			
DRILLING AND RENTAL REVENUES									
U.S. Drilling	\$	33,863	\$	22,788	\$	92,090	\$	63,209	
International Drilling		70,114		49,686		220,587		156,238	
Rental Tools		23,928		15,471		69,425	_	47,278	
TOTAL DRILLING AND RENTAL REVENUES		127,905		87,945		382,102		266,725	
DRILLING AND RENTAL OPERATING EXPENSES									
U.S. Drilling		15,178		13,399		48,404		38,596	
International Drilling		53,147		43,824		168,647		122,218	
Rental Tools		10,352		6,558		27,488		19,883	
Depreciation and Amortization		16,563		17,806		50,585		50,599	
TOTAL DRILLING AND RENTAL OPERATING									
EXPENSES		95,240		81,587		295,124		231,296	
DRILLING AND RENTAL OPERATING INCOME		32,665		6,358		86,978		35,429	
General and Administrative Expense	_	(6,443)	_	(4,924)	_	(19,819)	_	(17,958)	
Gain on Disposition of Assets, Net		5,943		333		22,393		1,402	
Provision for Reduction in Carrying Value of Certain Assets		(2,300)		333		(2,300)		(6,558)	
• •	_		_	1.767	_		_		
TOTAL OPERATING INCOME		29,865		1,767	_	87,252	_	12,315	
OTHER INCOME AND (EXPENSE)									
Interest Expense		(9,825)		(12,202)		(31,640)		(39,077)	
Change in Fair Value of Derivative Position		1,457		(1,380)		1,526		(1,380)	
Loss on Extinguishment of Debt		(1,901)		(8,151)		(6,628)		(8,729)	
Other Income (Expense) — Net		642		(294)		2,098		461	
TOTAL OTHER INCOME AND (EXPENSE)		(9,627)		(22,027)		(34,644)		(48,725)	
INCOME (LOSS) BEFORE INCOME TAXES		20,238		(20,260)		52,608		(36,410)	
INCOME TAX EXPENSE		2,165		4,542		10,503		12,008	
INCOME (LOSS) FROM CONTINUING OPERATIONS		18,073		(24,802)		42,105		(48,418)	
Discontinued Operations, Net of Taxes		(6)		1,359		71		6,586	
NET INCOME (LOSS)	\$	18,067	\$		\$	42,176	\$		
NET INCOME (LOSS)	Ф	18,007	Ф	(23,443)	Φ	42,170	Ф	(41,832)	
EADNIBLES (LOSS) DED SWADE DASKS									
EARNINGS (LOSS) PER SHARE — BASIC	Φ.	0.10	Ф	(0.20)	Φ	0.44	Φ.	(0.50)	
Income (Loss) From Continuing Operations	\$	0.19	\$	(0.26)	\$	0.44	\$	(0.52)	
Discontinued Operations, Net of Taxes	\$	(0.00)	\$	0.01	\$	0.00	\$	0.07	
Net Income (Loss)	\$	0.19	\$	(0.25)	\$	0.44	\$	(0.45)	
EARNINGS (LOSS) PER SHARE — DILUTED									
	¢	0.10	¢	(0.26)	¢	0.42	¢	(0.52)	
Income (Loss) From Continuing Operations Discontinued Operations, Net of Taxes	\$ \$	0.18 (0.00)	\$ \$	(0.26) 0.01	\$ \$	0.43 0.00	\$ \$	(0.52) 0.07	
		0.18							
Net Income (Loss)	\$	0.18	\$	(0.25)	\$	0.43	\$	(0.45)	
AVERAGE COMMON SHARES OUTSTANDING									
Basic Basic	06	053 414	0/	94,196,255		95,568,331		3,944,927	
Diluted	96,053,414 98,022,378			94,196,255		97,163,125		93,944,927	
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PARKER DRILLING COMPANY AND SUBSIDIARIES

Consolidated Condensed Balance Sheets (Unaudited)

	September 2005	30, De	December 31, 2004	
		ollars in Thousar	nds)	
ASSETS				
CURRENT ASSETS				
Cash and Cash Equivalents	\$ 91,		44,267	
Accounts and Notes Receivable, Net	110,		99,315	
Rig Materials and Supplies	16,	366	19,206	
Deferred Costs	7,	148	13,546	
Other Current Assets	67,	<u> </u>	9,818	
TOTAL CURRENT ASSETS	293,	<u> </u>	186,152	
PROPERTY, PLANT AND EQUIPMENT, NET	352,	029	382,824	
ASSETS HELD FOR SALE		_	23,665	
OTHER ASSETS				
Goodwill	107,		107,606	
Other Assets	22,	263	26,343	
TOTAL OTHER ASSETS	129,	369	133,949	
TOTAL ASSETS	\$ 775,	766 \$	726,590	
LIABILITIES AND STOCKHOLDERS' EQUITY				
CURRENT LIABILITIES				
Current Portion of Long-Term Debt	\$	— \$	24	
Accounts Payable and Accrued Liabilities	153,	595	87,329	
TOTAL CURRENT LIABILITIES	153,		87,353	
LONG-TERM DEBT	415,	863	481,039	
OTHER LIABILITIES	8,	194	9,281	
STOCKHOLDERS' EQUITY	198,	114	148,917	
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 775,	766 \$	726,590	
Current Ratio	1	.91	2.13	
Total Long-Term Debt as a Percent of Capitalization		68%	76%	
Book Value Per Common Share	\$ 2	2.03 \$	1.57	

PARKER DRILLING COMPANY AND SUBSIDIARIES

Selected Financial Data (Unaudited)

		Three Months Ended		
	Septe	September 30,		
	2005	2004	2005	
		(Dollars in Thousands)		
DRILLING AND RENTAL REVENUES				
U.S. Drilling	\$ 33,863	\$ 22,788	\$ 31,110	
International Land Drilling	54,584	45,918	63,158	
International Offshore Drilling	15,530	3,768	15,143	
Rental Tools	23,928	15,471	24,543	
Total Drilling and Rental Revenues	127,905	87,945	133,954	
DRILLING AND RENTAL OPERATING EXPENSES				
U.S. Drilling	15,178	13,399	18,838	
International Land Drilling	39,734	33,553	45,765	
International Offshore Drilling	13,413	10,271	13,932	
Rental Tools	10,352	6,558	8,951	
Drilling and Rental Operating Expenses	78,677	63,781	87,486	
DRILLING AND RENTAL OPERATING INCOME				
U.S. Drilling	18,685	9,389	12,272	
International Land Drilling	14,850	12,365	17,393	
International Offshore Drilling	2,117	(6,503)	1,211	
Rental Tools	13,576	8,913	15,592	
Depreciation and Amortization	(16,563)	(17,806)	(17,146)	
Total Drilling and Rental Operating Income	32,665	6,358	29,322	
General and Administrative Expense	(6,443)	(4,924)	(6,400)	
Provision for Reduction in Carrying Value of Certain Assets	(2,300)			
Gain on Disposition of Assets, Net	5,943	333	15,898	
TOTAL OPERATING INCOME	\$ 29,865	\$ 1,767	\$ 38,820	

Marketable Rig Count Summary As of September 30, 2005

	Total
U.S. Gulf of Mexico Barge Rigs	
Workover	6
Intermediate	4
Deep	9
Total U.S. Gulf of Mexico Barge Rigs	19
International Land Rigs	
Asia Pacific	9
Africa/Middle East	1
Mexico	7
CIS	8
Total International Land Rigs	25
International Barge Rigs	
Mexico	1
Nigeria	2
Caspian Sea	1
Total International Barge Rigs	4
Total International Rigs	29
Total Marketable Rigs	48